

**RATE SCHEDULE 1031 - 2009
SPECIAL TERMS AND CONDITIONS
ORDER OF CURTAILMENT**

Whenever, in Company's opinion, it is necessary to curtail gas deliveries and/or withdrawals from all or a part of Company's System, usage of customers included within Rate Schedules for Pipeline Capacity Lease (PCL) 901 - 2009, 901-T - 2009, and 902 - 2009, in the area affected shall be immediately reduced or totally discontinued in the following order:

Step 1--Customers using or withdrawing in excess of 16,000 Dth per day will be reduced to the level required by Company in its sole opinion.

Step 2--Customers (including customers in Step 1) using or withdrawing in excess of 3,500 Dth per day will be reduced to the level required by Company in its sole opinion.

Step 3--Customers (including customers in Steps 1 and 2) using or withdrawing in excess of 1,000 Dth per day will be reduced to the level required by Company in its sole opinion.

If, after the above curtailment of service, it is necessary to further curtail gas deliveries or withdrawals, then service to customers in the area affected shall be curtailed in the order listed below:

Step 4--All customers using or withdrawing over 500 Dth per day on Rate Schedules 391-T - 2009 will be ratably reduced to one half of normal daily usage or withdrawal.

Step 5--All customers using or withdrawing over 200 Dth per day on Rate Schedules 391-T - 2009 (except those reduced under Step 4) will be ratably reduced to one half of normal daily usage or withdrawal.

Step 6--All customers on Rate Schedules 601-A, 601-S, 691-T, and 691-T2 will be requested to reduce their deliveries to industrial customers at the same time and on the same basis as set forth in Steps 4 and 5.

Step 7--All customers using or withdrawing over 100 Dth per day on Rate Schedules 391-T will be ratably reduced to the amount essential to public health and safety.

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Issued by Daniel Sealf Manager - Rates & Regulatory Reporting
(Name of Officer) (Title)

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Step 8--All customers using or withdrawing over 500 Dth per day on Rate Schedules, 291-T - 2009, 291-S - 2009, CNG 701 - 2009 and 705 - 2009, will be ratably reduced to one half of normal daily usage or withdrawal.

Step 9--All customers using or withdrawing over 200 Dth per day on Rate Schedules 291-T - 2009, 291-S - 2009, 200 LCI - 2009, CNG 701 - 2009, and 705 - 2009 (except those reduced under Step 8) will be ratably reduced to one half of normal daily usage or withdrawal.

Step 10--All customers on Rate Schedules 601-A - 2009, 601-S - 2009, 691-T - 2009, and 691-T2 - 2009 will be requested to reduce their deliveries to commercial and industrial customers to the amount essential to public health and safety.

Step 11--All customers using or withdrawing over 100 Dth per day on Rate Schedules 291-T - 2009, 255-T - 2009, 291-S - 2009, , 200-SCI - 2009, 200-SCI-V - 2009, CNG 701 - 2009 and CNG 705 - 2009, will be ratably reduced to the amount essential to public health and safety.

Step 12--All customers on commercial, industrial, CNG, and PCL Rate Schedules will then be requested to reduce their usage or withdrawal to the amount essential to public health and safety.

Step 13--All customers on Rate Schedules 601-A - 2009, 601-S - 2009, 691-T - 2009, and 691-T2 - 2009 will be requested to reduce their deliveries of gas to residential customers to the amount essential to public health and safety.

Step 14--All customers on Rate Schedules 101 - 2009, 101-V - 2009, 102 - 2009, and 102-V - 2009 will then be requested to reduce their usage to the amount essential to public health and safety.

In the event a customer fails to comply with the request of a Company representative to curtail or totally discontinue gas usage or withdrawal, Company shall have the right to totally discontinue service to the customer without notice during the period of requested curtailment or discontinuance.

The Company shall not be liable for damages of any kind, including direct, indirect, special, or

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consequential damages, occasioned by the interruption, curtailment, or discontinuance of gas service in accordance with the above.

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