

RATE SCHEDULE 255-T - 2009
ALL NON-RESIDENTIAL CUSTOMERS TRANSPORT ONLY
(1,000 Dth but less than 5,000 Dth annually)

Availability

Natural gas service under this rate schedule is available to any individually metered, non-residential customer whose annual volume in dekatherms (Dth) was 1,000 Dth but less than 5,000 Dth during the previous twelve (12) month period. Such service shall be provided at any point on Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion, or on the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; (3) service is agreed to by such pipeline.

Electronic flow measurement (EFM) will be required for all Customers under this tariff. If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. In the alternative, Customer may elect to discontinue service under this tariff and to receive service under the applicable sales tariff.

Service is not available under this rate schedule for resale to others or for service for a term less than twelve (12) months.

Each July, the Company will determine the prior twelve (12) months' consumption, and the Customer's placement within the rate schedules shall be adjusted accordingly, if necessary, effective with the August consumption month and coinciding September billing cycle. If the Customer's usage does not exceed ten percent (10%) of the existing tariff maximum threshold then they may remain on the existing tariff. This determination shall be valid until the next determination is made; provided, however, that if Customer's annual twelve (12) months' consumption declines such that it is below 1,000 Dth, Customer may, at its option, either continue to receive service under this tariff or transfer to the applicable sales tariff.

Date Issued December 18, 2009 Date Effective December 18, 2009

Authorized by 572180 PUD 200900110 December 14, 2009
(Order No.) (Cause No.) (Date of Letter)

Issued by J. W. Sealf Manager - Rates & Regulatory Reporting
(Name of Officer) (Title)

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Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. The Customer is responsible for acquiring the gas commodity from a third party supplier. Such gas supply must be delivered to the pipeline providing upstream services for the system from which the Customer is served.

Customer shall deliver to Company each month, as reimbursement for fuel used, lost and unaccounted for, Dth's of gas equal to the percentage amount authorized to be collected (as adjusted from time to time) times the Dth's of gas delivered to Company by or for the account of Customer for transportation.

Character of Service

Firm gas transportation service

Rate Choices

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

Service Charge
\$90.00

Delivery Fee
\$0.2904 per Dth

(Subject to OGT Transmission Charges on a volumetric per Dekatherm basis)

Additional Charges

Each Customer shall be charged an Additional Charge per point of delivery for EFM equipment. Any not-for-profit or tax revenue supported elementary, middle or high schools (public and parochial), institutions of higher-learning and vo-techs, and other tax revenue supported teaching facilities shall, at their option, pay an Additional Charge of either forty-four dollars (\$44.00) per month per point of delivery, which covers the EFM equipment and a monthly EFM charge, or they may obtain the EFM equipment from Company at the installation charge of one thousand eight hundred ninety six dollars (\$1,896.00) and pay twenty dollars and fifty four cents (\$20.54) per month per point of delivery for the EFM charge. All other Customers shall be required to obtain EFM equipment from Company at the installation charge of one thousand eight hundred

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ninety six dollars (\$1,896.00) and pay the Additional Charge of twenty dollars and fifty four cents (\$20.54) per month per point of delivery.

Subject to:

Special Provisions

Tariff

Gross Receipts & Franchise Tax Adjustments	1011 - 2009
Order of Curtailment	1031 - 2009
Miscellaneous Special Charges	1041 - 2009
Miscellaneous Terms and Conditions	1051 - 2009
Line Loss Rider	1191 - 2009
Capital Investment Mechanism Rider (CIM)	1192 - 2009
Integrity Management Rider (IMP)	1199 - 2009
Performance Based Rate Change (PBRC)	1201
General Terms and Conditions for Transportation Service	2000 - 2009
Gas Transportation Agreement	2001 - 2009

Other Conditions

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but not limited to the fees to be charged there under and the terms and conditions and general provisions of Tariffs 2000 -2009 and 2001 - 2009.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 - 2009 and 2001 - 2009.

Payment

Bills are to be paid within 10 days after the date of Company's bill to Customer.

Note: Meter readings will be recorded in thousands of cubic feet (Mcf) or multiples thereof.

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