

RATE SCHEDULE 691-T - 2009
WHOLESALE TRANSPORT ONLY
(5,000 Dth but less than 30,000 Dth annually)

Availability

Wholesale natural gas service is available under this rate schedule to gas utility companies or systems which purchase their gas transportation requirements from the Company for redelivery and distribution to their Customers and whose annual consumption was 5,000 Dekatherms (Dth) but less than 30,000 Dth during the previous twelve (12) months. Such service shall be provided at any point on Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion. Such service is also available to a qualifying customer that is on the system of another pipeline with respect to which the Company has an agreement with such pipeline who is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by law; (3) service is agreed to by such pipeline. Gas service is not available under this rate schedule for resale to other utilities.

Customers under this tariff will be required to have electronic flow measurement equipment (EFM). If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted.

Each July the Company will determine the prior twelve months' consumption and the Customer's placement within the rate schedules shall be adjusted accordingly, if necessary, effective with the August consumption month and coinciding September billing cycle. This determination shall be valid until the next determination is made.

Any natural gas sales customer of the Company, who otherwise qualifies and decides to start receiving transportation service pursuant to this tariff shall be billed for any applicable deferred gas

Date Issued December 18, 2009 Date Effective December 18, 2009

Authorized by 572180 PUD 200900110 December 14, 2009
(Order No.) (Cause No.) (Date of Letter)

Issued by *R. Q. Scaif* Manager - Rates & Regulatory Reporting
(Name of Officer) (Title)

APPROVED

DEC 18 2009

**DIRECTOR OF
PUBLIC UTILITIES**

cost recovery balance associated with the customer's jurisdictional natural gas sales account upon becoming a transport customer if such balance is greater than \$5,000. This is to assure that the Company's remaining jurisdictional sales customers are not burdened with deferred gas cost recovery balances applicable to usage by the departing sales customer. If the obligation is negative, and such balance is greater than \$5,000, the Company must refund this balance to the Customer.

Service is not available under this rate schedule for a term less than 12 months.

Under this tariff the Company is responsible for all upstream transmission services and delivery across the distribution system to the end use Customer. The Customer is responsible for acquiring the gas commodity from a third party supplier. As reimbursement for fuel used, lost and unaccounted for, Customer shall deliver to Company each month Dths of gas equal to the percentage amount authorized to be collected (as adjusted from time to time) times the Dths of gas delivered to Company by or for the account of Customer for transportation. Such gas supply must be delivered to the pipeline providing upstream services to the system from which the Customer is served.

Character of Service

Firm gas transportation service.

Monthly Fees:

<u>Facilities:</u>	<u>Service Charge</u>	<u>MDQ Fee</u>	<u>Delivery Fee</u>
Transmission (OGT ¹) ¹ ONEOK Gas Transportation, L.L.C. (OGT's fees may be subject to change from time to time)	\$0.00 per Month	\$1.46689 per peak Dth	\$.00012 per Dth
Utility (ONG)		\$4.388 per peak Dth	\$0.4368 per Dth
Utility Meter	\$200.00 per Month		

Monthly Service Charge

Date Issued December 18, 2009 Date Effective December 18, 2009

Authorized by 572180 PUD 200900110 December 14, 2009
(Order No.) (Cause No.) (Date of Letter)

Issued by  Manager - Rates & Regulatory Reporting
(Name of Officer) (Title)

APPROVED

DEC 18 2009

**DIRECTOR OF
PUBLIC UTILITIES**

The Monthly Service Charge represents the fixed cost associated with providing individually metered service on a monthly basis. This fee shall not be prorated.

Monthly MDQ Fee

The Monthly MDQ Fee is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter "maximum daily quantity" or "MDQ") for an individual Customer. If the use of EFM has established an MDQ for a Customer during the prior twelve (12)-month period, the MDQ derived from the EFM data shall be utilized. For Customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the operations conducted at the facilities. The MDQ in Dekatherms shall then be multiplied by each applicable Monthly MDQ Fee to determine the amount to be charged to the Customer for each billing period. The MDQ may be adjusted at any time for any known and quantifiable additions of equipment or removal of equipment at the Customer's facilities.

The MDQ amount established for each Customer will be adjusted each year beginning with September billings if the customer's usage varies ten percent (10%) above or below the previously set MDQ amount. The MDQ shall be calculated based upon the maximum daily usage that occurred at that location during the previous twelve (12) month billing periods ending July 31 (June consumption) of each year. The new MDQ amount (which is then multiplied by each applicable Monthly MDQ Fee to determine the amount to be charged the Customer for each billing period) shall then be effective for September billings and all billing cycles thereafter until the next annual adjustment.

Except as allowed by the Company, Customers shall not be entitled to receive gas from Company on any day in excess of the MDQ amount established for such Customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Fee shall not be prorated.

Monthly Delivery Fee

The Monthly Delivery Fee represents the cost associated with transporting gas to the individual end use Customer. This charge, for each billing period, shall be determined by multiplying the applicable Monthly Delivery Fee times the dekatherms of gas delivered to such Customer during the

Date Issued December 18, 2009 Date Effective December 18, 2009

Authorized by 572180 PUD 200900110 December 14, 2009
(Order No.) (Cause No.) (Date of Letter)

Issued by [Signature] Manager - Rates & Regulatory Reporting
(Name of Officer) (Title)

APPROVED

DEC 18 2009

DIRECTOR OF
PUBLIC UTILITIES

applicable billing period.

Subject to:

Special Provisions

Tariff

Gross Receipts & Franchise Tax Adjustments	1011 - 2009
Order of Curtailment	1031 - 2009
Miscellaneous Special Charges	1041 - 2009
Miscellaneous Terms and Conditions	1051 - 2009
Line Loss Rider	1191 - 2009
Capital Investment Mechanism Rider (CIM)	1192 - 2009
Integrity Management Rider (IMP)	1199 - 2009
Performance Based Rate Change (PBRC)	1201
General Terms and Conditions for Transportation	2000 - 2009
Gas Transportation Agreement	2001 - 2009

Other Conditions

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but not limited to the fees to be charged thereunder and the terms and conditions and general provisions of Tariff 2000 - 2009 and 2001 - 2009.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 - 2009 and 2001 - 2009.

Payment

Bills are to be paid within 10 days after the date of Company's bill to Customer.

Note: Meter readings will be recorded in thousands of cubic feet (Mcf) or multiple thereof.

Date Issued December 18, 2009 Date Effective December 18, 2009

Authorized by 572180 PUD 200900110 December 14, 2009
(Order No.) (Cause No.) (Date of Letter)

Issued by [Signature] Manager - Rates & Regulatory Reporting
(Name of Officer) (Title)

APPROVED

DEC 18 2009

**DIRECTOR OF
PUBLIC UTILITIES**