

SUSTAINABILITY ACCOUNTING STANDARDS BOARD (SASB) REPORTING ALIGNMENT

SASB Standards provide industry-specific disclosure guidance for reporting financially material sustainability information. The table below provides ONEOK's performance data aligned with the recommended metrics for the SASB Extractives and Minerals Processing – Oil and Gas Midstream Sector (EM-MD, Version 2018-10). All data represents full-year information unless otherwise noted. Environmental data represents 100% of ONEOK operating assets.

	2020	2019
GREENHOUSE GAS EMISSIONS		
EM-MD-110a.1: Scope 1 GHG emissions data.		
Gross global Scope 1 emissions (MMT CO ₂ e) ¹	3.8	4.2
Percentage methane	26.3%	26.2%
Percentage covered under emissions-limiting regulations	0%	0%
Additional information: Performance Data Table		
EM-MD-110a.2: Long- and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and analysis of performance against targets.		
<p>ONEOK takes action to minimize the potential impact of our operations on the environment. This includes employing several strategies to manage and reduce emissions such as integrating efficiencies and best practices into our equipment and engineering controls; using technology to support emissions reduction efforts; and exploring lower-carbon opportunities.</p> <p>Environmental performance is part of ONEOK's short-term incentive plan performance criteria for all employees. The Agency Reportable Environmental Event Rate (AREER)² metric promotes a continued reduction in spills and emission events that are reportable to a state or federal agency. We have achieved annual reductions in our rate of reportable environmental events since establishing the metric. In 2020, we achieved our best performance on record with an AREER rate of 0.42. ONEOK's 2021 AREER target is 0.40.</p> <p>ONEOK is a member of Our Nation's Energy Future Coalition (ONE Future), which sets goals for reducing methane emissions. As part of the coalition, ONEOK has committed to achieve a sector-specific methane emissions intensity target for our natural gas transmission and storage operations by 2025. Additionally, ONEOK has participated in the EPA Natural Gas STAR program since 2000, and as a member of INGAA, has committed to continuously improve practices to minimize methane emissions.</p> <p>Additional information: 2021 ESG Report, Environment, Emissions Reduction and Climate Change – Environmental Performance and Programs, Pg. 16-19</p>		
AIR QUALITY		
EM-MD-120a.1: Air emissions of the following pollutants (thousand tons) ³ .		
Nitrous oxides (NO _x)	5.0	7.8
Sulfur dioxide (SO _x)	0.2	0.2
Volatile organic compounds (VOCs)	3.6	4.3
Particulate matter (PM ₁₀)	0.1	0.2
Additional information: Performance Data Table		



2020

2019

ECOLOGICAL IMPACTS

EM-MD-160a.1: Description of environmental management policies and practices for active operations.

Environmental responsibility is a core tenet of all ONEOK activities, and we use a variety of sustainable practices to minimize and offset effects our operations and capital-growth projects may have on the environment. These include refraining from site selection in areas that are protected or have high biodiversity value whenever practicable; maintaining robust asset integrity programs; and enhancing our operational eco-efficiency by managing our use of energy and disposal of water and waste.

In addition to compliance with applicable environmental laws and regulations, ONEOK’s strategy of “avoid, minimize, mitigate” guides our approach to conservation. Our three-tiered strategy aims to protect biodiversity and ecosystems by avoiding impact when practicable. When avoidance is not practicable, we take action to minimize and mitigate any impact that may occur.

A detailed information gathering process takes place before activity begins. This includes extensive environmental review and permitting processes. Environmental evaluation of a proposed project involves identification of High Conservation Value (HCV) factors within a proposed route that include:

- Threatened and endangered (T&E) species presence (federal and state listed).
- Proximity to T&E species critical habitats.
- Protected lands (state, federal and tribal).
- Resources of historical or cultural significance.
- Wetlands and waterbodies.
- Land use (e.g., forests, farmland and rangeland).
- Proximity to populated areas.

Additional information:

2021 ESG Report, Environment, Conservation – Conserving Water Resources, Pg. 22-25

2021 ESG Report, Social, Growth Projects: Commitments To Our Stakeholders, Pg. 72-73

EM-MD-160a.2: Presence within areas of protected conservation status or endangered species habitats.

Percentage of land owned, leased and/or operated within areas of protected conservation status or endangered species habitat

ONEOK does not currently track.

EM-MD-160a.3: Terrestrial acreage disturbed, percentage of impacted area restored.

Number of acres restored

8,086

13,705

We work closely with regulators to develop appropriate mitigation and conservation approaches that serve to offset potential environmental impacts from our projects. This includes determining the appropriate seed mixes and plant species in the area as well as properly separating topsoil to restore the right of way following construction. ONEOK takes into account landowner concerns during restoration and communicates restoration expectations to contractors. The above data tracks acres of construction workspace disturbed and restored for pipeline projects completed during the respective year. The majority of pipeline construction for ONEOK’s most recent capital growth program was completed in 2019.



	2020	2019
EM-MD-160a.4: Number and aggregate volume of hydrocarbon spills, volume in Artic, volume in Unusually Sensitive Areas (USAs), and volume recovered.		
Total above-ground hydrocarbon spills: number spills	13	21
Total above-ground hydrocarbon spills: barrels (bbls)	66	157
Volume in Artic: bbls	0	0
Volume in USAs: bbls ⁴	3.8	30.2
Volume recovered	ONEOK attempts to recover 100% of spilled volumes, however, does not currently track exact totals.	

Additional information: Performance Data Table

COMPETITIVE BEHAVIOR

EM-MD-520a.1: Monetary losses as a result of legal proceedings.

Total amount of monetary losses as a result of legal proceedings associated with federal pipeline and storage regulations.	ONEOK does not currently track.
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OPERATIONAL SAFETY, EMERGENCY PREPAREDNESS & RESPONSE

EM-MD-540a.1: Number of reportable pipeline incidents, percentage significant.

Natural Gas Transmission and Regulated Gathering ⁵		
Number Incidents ⁶	2	6
Incidents per 1,000 miles	0.30	0.88
Natural Gas Liquids Transmission ⁷		
Number Accidents ⁸	12	12
Accidents per 1,000 miles	0.92	0.96

Additional information: 2021 ESG Report, Environment, Asset Integrity, Pg. 26-29

EM-MD-540a.2: Percentage of natural gas and hazardous liquids pipelines inspected.

Natural gas transmission pipeline inspections: in-line, percentage of total pipeline	11%	15%
Natural gas transmission pipeline inspections: in-line, number of miles	775	1,019
Natural gas liquids transmission pipeline inspections: in-line, percentage of total pipeline	36%	35%
Natural gas liquids transmission pipeline inspections: in-line, number of miles	4,752	4,345



2020

2019

Inspection mileage as reported to PHMSA representing pipelines assessed under ONEOK's Integrity Management Program using in-line inspection methods. ONEOK assesses 100% of all High Consequence Areas (HCAs) within the required regulatory timelines using multiple methods in accordance with CFR Part 192 or CFR Part 195.

In addition to performing in-line inspections that examine the condition of pipelines from the inside, ONEOK uses a number of other methods to assess pipeline integrity. In addition to the in-line inspections noted above, approximately 300 additional miles of natural gas transmission pipelines were inspected using direct assessment. Direct assessment is a structured process for managing corrosion risks or concerns. Inspection methods also include hydrostatic testing, an integrity management method that uses liquid to conduct pressure tests.

Additional information: 2021 ESG Report, Environment, Asset Integrity, Pg. 26-29

EM-MD-540a.3: Number of releases from rail transportation.

Accident releases	0	0
Non-accident releases	0	0

EM-MD-540a.4: Discussion of management systems used to integrate a culture of safety and emergency preparedness throughout the value chain and throughout project lifecycles.

ONEOK's overall ESG structure emphasizes an integrated management system approach founded on continuous improvement. The company's Environment, Safety and Health (ESH) Management System provides expectations and a framework for operating assets safely, reliably, profitably and in an environmentally-sensitive manner. Guidance and oversight of ONEOK's ESH and sustainability performance is provided by a cross-functional ESG Council, by ONEOK's ESH Leadership Committee, and ultimately by the ONEOK Board of Directors.

Additional information: 2021 ESG Report, Social, Environmental, Safety and Health (ESH), ESH Management System, Pg. 34-35

ACTIVITY METRIC

EM-MD-000.A: total metric ton-kilometers of natural gas, crude oil, and refined petroleum products transported, by mode of transport.

Natural Gas Pipelines ⁹ : billion cubic feet (bcf)	1,369.3	1,640.5
Natural Gas Liquids ¹⁰ : billion bbl miles	154.49	204.84

The metrics reported above are commonly used in the midstream industry for reporting pipeline transportation volumes. ONEOK does not report transported volume in metric ton-kilometers.

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¹ Beginning in 2019, ONEOK completed an inventory estimating emissions from all facilities including those outside of the Mandatory Greenhouse Gas Reporting Rule boundary. The emission calculation methodology matches that found in the Mandatory Greenhouse Gas Reporting Rule.

² Agency Reportable Environmental Event Rate (AREER) is the total number of releases and excess emission events that trigger a federal, state or local environmental reporting requirement per 200,000 work hours.

³ As reported to state and federal agencies.

⁴ Hydrocarbon spills greater than 1 barrel in "Unusually Sensitive Areas" (USAs) as identified by the National Pipeline Mapping System of the Office of Pipeline Safety. The National Pipeline Mapping System defines USAs as those included in the five following categories: (1) drinking water, (2) ecological areas, (3) high population area, (4) other population area and (5) commercially navigable water.

⁵ As reported to the Pipeline and Hazardous Materials Safety Administration (PHMSA) in Form F 7100.2-1.

⁶ As defined in Code of Federal Regulations (CFR) Part 191.3.

⁷ As reported to PHMSA in Form F 7000-1.1.

⁸ As defined in CFR Part 195.50.

⁹ Natural gas pipelines volume represents all interstate and intrastate natural gas pipelines. Natural gas shipped on multiple pipeline systems could be double counted.

¹⁰ Natural gas liquids volumes represent only Federal Energy Regulatory Commission (FERC)-regulated pipeline volume, which accounts for the majority of ONEOK's total NGL volume transported.

