

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Guardian Pipeline, L.L.C.
Docket No. RP20-24-000

Issued: October 29, 2019

Guardian Pipeline, L.L.C.
c/o ONEOK, Inc
100 West 5th Street
Tulsa, OK 74103

Attention: David E. Keglovits
Vice President and Associate General Counsel

Reference: Transporter's Use Gas Percentage Adjustment

Dear Mr. Keglovits:

On October 1, 2019, Guardian Pipeline, L.L.C. (Guardian) filed a tariff record¹ to reflect its annual adjustment to its Transporter's Use Gas percentage. The tariff record reflects a increase in the Transporter's Use Gas percentage under Guardian's Rate Schedules FT-1, FT-2, IT-1, IT-2, and EAW from 0.00 percent to 0.38 percent. The referenced tariff record is accepted effective November 1, 2019, as requested.

Public notice of the filing was issued on October 4, 2019. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R § 154.210 (2019)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2019)), all timely filed motions to intervene and any unopposed motion to intervene filed out-of-time before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule,

¹ Guardian Pipeline, L.L.C., FERC NGA Gas Tariff, Guardian FERC Gas Tariff [Part 5.0, Statement of Rates, 37.0.0.](#)

regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2019).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Document Content(s)

RP20-24-000.DOCX.....1-2



October 1, 2019

Ms. Kimberly D. Bose
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Guardian Pipeline, L.L.C.
Transporter's Use Gas Percentage Adjustment
Docket No. RP20-24-000

Dear Ms. Bose:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission's (Commission) Regulations, Guardian Pipeline, L.L.C. (Guardian) respectfully submits for filing and acceptance its annual adjustment to its Transporter's Use Gas percentage. Guardian submits the following tariff record of its FERC Gas Tariff, Volume No. 1, which is submitted to become effective November 1, 2019.

Part 5.0, Statement of Rates, v. 37.0.0¹

Statement of Nature, Reasons and Basis for the Proposed Changes

The purpose of this filing is to revise the above referenced tariff record to reflect Guardian's annual adjustment to its Transporter's Use Gas percentage in accordance with Part 8, section 32 of the General Terms and Conditions of Guardian's FERC Gas Tariff. The revised tariff record submitted herewith reflects a change in the Transporter's Use Gas percentage applicable under Guardian's Rate Schedule(s) FT-1, FT-2, IT-1, IT-2, and EAW from 0.00% to 0.38%. The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed percentage.

¹ On October 1, 2019, in Docket No. RP20-20-000, Guardian filed a change to its Electric Power Cost Recovery Surcharge Adjustment (EPCR Surcharge) which modified its EPCR Surcharge in Part 5.0 of its Tariff. Because the EPCR Surcharge filing and the present filing are both proposed to be effective November 1, 2019, the attached tariff section in the present filing reflects the proposed EPCR Surcharge, which is pending with the Commission for approval.

Materials Enclosed

In accordance with section 154.7 of the Commission's Regulations, Guardian states that the following items are included in this filing:

- (1) an eTariff XML filing package containing the proposal in electronic format;
- (2) a transmittal letter in PDF format which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission's Regulations;
- (3) Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentage;
- (4) Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and
- (5) Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's Regulations, Guardian respectfully requests that the tariff record submitted herewith be approved effective November 1, 2019, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's Regulations, Guardian hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's Regulations, Guardian has not identified any waivers of the Commission's Regulations needed to permit its filing to become effective as proposed; however, Guardian respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed.

Service and Correspondence

In accordance with section 154.208 of the Commission's Regulations, the undersigned certifies that a copy of this filing has been served electronically on Guardian's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's Regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Guardian's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

Ms. Kimberly D. Bose
October 1, 2019
Page 3 of 3

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

| | |
|--|---|
| Denise Adams Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: denise.adams@oneok.com | Lisa Nishimuta Legal Counsel, Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com |
|--|---|

Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Respectfully submitted,

/s/ David E. Keglovits
David E. Keglovits
Vice President and Associate General Counsel
ONEOK, Inc.
100 West 5th Street
Tulsa, Oklahoma 74103

Attachments

Appendix A

Workpapers

Schedule 1

Guardian Pipeline, L.L.C.
Transporter's Use Gas Percentage
Effective November 1, 2019

| Line No. | Description | Currently Effective | Adjustment | Effective November 1, 2019 |
|----------|----------------------------------|------------------------|--------------|-------------------------------|
| | | (a) | (b) | (c) |
| 1 | Transporter's Use Gas Percentage | <u>0.00%</u> | <u>0.38%</u> | <u>0.38%</u> |

Schedule 2

Guardian Pipeline, L.L.C.
Calculation of Transporter's Use Gas Percentage
Effective November 1, 2019

| Line No. | Description | Percent |
|-----------------|--|---------------------|
| | | (a) |
| 1 | Fuel Usage | 0.29% |
| 2 | LAUF | <u>-0.02%</u> |
| 3 | Total Usage | 0.27% |
| 4 | Deferred Use Account Surcharge | <u>0.11%</u> |
| 5 | Total Transporter's Use Gas Percentage | <u><u>0.38%</u></u> |

Schedule 3

**Guardian Pipeline, L.L.C.
Estimated Fuel Use
Effective November 1, 2019**

| Line No. | Description | Daily (a) | Monthly (b) | Annual (c) |
|-----------------|------------------------------|------------------------|--------------------------|--------------------------|
| 1 | Estimated Throughput (MMBTU) | <u>332,797</u> | <u>10,122,574</u> | <u>121,470,893</u> |
| 2 | Estimated Fuel (MMBTU) | | | |
| 3 | November-19 | 1,077 | 32,298 | |
| 4 | December-19 | 1,271 | 39,388 | |
| 5 | January-20 | 1,890 | 58,597 | |
| 6 | February-20 | 1,790 | 50,133 | |
| 7 | March-20 | 1,520 | 47,133 | |
| 8 | April-20 | 1,187 | 35,595 | |
| 9 | May-20 | 655 | 20,304 | |
| 10 | June-20 | 501 | 15,021 | |
| 11 | July-20 | 454 | 14,085 | |
| 12 | August-20 | 475 | 14,710 | |
| 13 | September-20 | 207 | 6,195 | |
| 14 | October-20 | <u>552</u> | <u>17,125</u> | |
| 15 | Total Estimated Fuel | <u>965</u> | <u>29,215</u> | <u>350,584</u> 1/ |
| 16 | Fuel Percentage | | | <u>0.29%</u> |

1/ Estimates are based on 12 months historical usage adjusted for terminated and projected contracts.

Guardian Pipeline, L.L.C.
Annual Deferred Use Gas Surcharge
Effective November 1, 2019

| Line No. | Description | MMBTU | Percent |
|-----------------|--|--------------------|----------------|
| | | (a) | (b) |
| 1 | Deferred Use Gas Account Balance @ 8/31/19 | <u>135,461</u> | |
| 2 | Estimated Transportation Quantities (11/01/19 - 10/31/20) | <u>121,470,893</u> | |
| 3 | Annual Deferred Use Gas Surcharge | | <u>0.11%</u> |

Guardian Pipeline, L.L.C.
Deferred Use Gas Account
Company Use Fuel and Lost and Unaccounted For (LAUF) Gas
Balance as of August 31, 2019

| Line No. | Description | Total | | | |
|----------|-------------------------------------|----------|----------|------------------|------------------|
| | | Fuel | Fuel | Deferral | Balance |
| | | Usage | Recovery | (+) Due GPL | (+) Due GPL |
| | | (a) | (b) | (-) Due Customer | (-) Due Customer |
| 1 | Filed balance as of August 31, 2018 | | | | (184,322) |
| 2 | Adjustment | | | - | - |
| 3 | September-18 | 9,465 | 343 | 9,122 | (175,200) |
| 4 | October-18 | 31,135 | 675 | 30,460 | (144,740) |
| 5 | November-18 | 30,175 | | 30,175 | (114,565) |
| 6 | December-18 | 11,174 | | 11,174 | (103,391) |
| 7 | January-19 | 56,129 | | 56,129 | (47,262) |
| 8 | February-19 | 64,103 | | 64,103 | 16,841 |
| 9 | March-19 | 46,911 | | 46,911 | 63,752 |
| 10 | April-19 | 28,118 | | 28,118 | 91,870 |
| 11 | May-19 | 69,157 | | 69,157 | 161,027 |
| 12 | June-19 | 23,816 | | 23,816 | 184,843 |
| 13 | July-19 | 10,375 | | 10,375 | 195,218 |
| 14 | August-19 | (59,757) | | (59,757) | 135,461 |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | Balance as of August 31, 2019 | | | | <u>135,461</u> |

Guardian Pipeline, L.L.C.
Lost and Unaccounted For (LAUF) Gas
(MMBTU)
Effective November 1, 2019

| <u>Line No.</u> | <u>Description</u> | <u>Gain (-) / Loss (+)</u> | | <u>Percent</u> |
|-----------------|-------------------------------|----------------------------|--------------------|----------------|
| | | <u>LAUF</u> | <u>Receipts</u> | |
| | | (a) | (b) | (c) |
| 1 | September 18 | 3,270 | 3,602,605 | 0.09% |
| 2 | October 18 | 14,013 | 7,463,536 | 0.19% |
| 3 | November 18 | (2,122) | 8,385,718 | -0.03% |
| 4 | December 18 | (28,214) | 13,336,023 | -0.21% |
| 5 | January 19 | (2,468) | 20,023,827 | -0.01% |
| 6 | February 19 | 6,758 | 16,459,624 | 0.04% |
| 7 | March 19 | (9,177) | 15,192,005 | -0.06% |
| 8 | April 19 | (16,432) | 12,886,346 | -0.13% |
| 9 | May 19 | 39,898 | 7,814,561 | 0.51% |
| 10 | June 19 | (1,013) | 5,320,381 | -0.02% |
| 11 | July 19 | (11,807) | 5,646,056 | -0.21% |
| 12 | August 19 | (22,476) | 5,340,211 | -0.42% |
| 13 | | <u>(29,770)</u> | <u>121,470,893</u> | |
| 14 | | | | |
| 15 | LAUF Gas Percentage | | | <u>-0.02%</u> |
| 16 | Projected LAUF Gas Percentage | | | <u>-0.02%</u> |

Guardian Pipeline, L.L.C.
Estimated Quantities
November 1, 2019 through October 31, 2020
(MMBTU)

| Line No. | Month | Quantities |
|-----------------|----------------------|---|
| | (a) | (b) |
| 1 | November-19 | 8,385,718 |
| 2 | December-19 | 13,336,023 |
| 3 | January-20 | 20,023,827 |
| 4 | February-20 | 16,459,624 |
| 5 | March-20 | 15,192,005 |
| 6 | April-20 | 12,886,346 |
| 7 | May-20 | 7,814,561 |
| 8 | June-20 | 5,320,381 |
| 9 | July-20 | 5,646,056 |
| 10 | August-20 | 5,340,211 |
| 11 | September-20 | 3,602,605 |
| 12 | October-20 | <u>7,463,536</u> |
| 13 | Total | 121,470,893 |
| 14 | Adjustment | <u>-</u> |
| 15 | Estimated Quantities | <u><u>121,470,893</u></u> ^{1/} |

^{1/} Estimates are based on 12 months historical throughput adjusted for terminated and projected contracts.

Appendix B

Clean Tariff Record

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule | Base Rate Per Dth | Electric Power Cost Recovery Rate | Rate After Adjustment | Transporter's Use Gas |
|----------------------------------|----------------------|---|--------------------------|--------------------------|
| Firm Transportation Services:(1) | | | | |
| Rate Schedule FT-1 | | | | |
| Max Monthly Reservation Rate | \$ 4.6641 | - | \$4.6641 | - |
| Min Monthly Reservation Rate | 0.0000 | - | 0.0000 | - |
| Max Usage Rate | 0.0000 | 0.0391 | 0.0391 | 0.38 % |
| Min Usage Rate | 0.0000 | 0.0391 | 0.0391 | 0.38 % |
| Max Daily Overrun Rate | 0.1533 | 0.0391 | 0.1924 | 0.38 % |
| Min Daily Overrun Rate | 0.0000 | 0.0391 | 0.0391 | 0.38 % |
| Rate Schedule FT-2 | | | | |
| Max Monthly Reservation Rate | \$ 6.7032 | - | \$ 6.7032 | - |
| Min Monthly Reservation Rate | 0.0000 | - | 0.0000 | - |
| Max Usage Rate | 0.0000 | 0.0391 | 0.0391 | 0.38 % |
| Min Usage Rate | 0.0000 | 0.0391 | 0.0391 | 0.38 % |
| Max Daily Overrun Rate | 0.2205 | 0.0391 | 0.2596 | 0.38 % |
| Min Daily Overrun Rate | 0.0000 | 0.0391 | 0.0391 | 0.38 % |

(1) Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule | Base Rate Per Dth | Electric Power Cost Recovery Rate | Rate After Adjustment | Transporter's Use Gas |
|--|----------------------|---|--------------------------|--------------------------|
| Interruptible Transportation Services:(1) | | | | |
| Rate Schedule IT-1 | | | | |
| Max Usage Rate | 0.1533 | 0.0391 | 0.1924 | 0.38 % |
| Min Usage Rate | 0.0000 | 0.0391 | 0.0391 | 0.38 % |
| Max Daily Overrun Rate | 0.1533 | 0.0391 | 0.1924 | 0.38 % |
| Min Daily Overrun Rate | 0.0000 | 0.0391 | 0.0391 | 0.38 % |
| Rate Schedule IT-2 | | | | |
| Max Usage Rate | 0.2205 | 0.0391 | 0.2596 | 0.38 % |
| Min Usage Rate | 0.0000 | 0.0391 | 0.0391 | 0.38 % |
| Max Daily Overrun Rate | 0.2205 | 0.0391 | 0.2596 | 0.38 % |
| Min Daily Overrun Rate | 0.0000 | 0.0391 | 0.0391 | 0.38 % |

(1) Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule | Base Rate Per Dth | Electric Power Cost Recovery Rate | Rate After Adjustment | Transporter's Use Gas |
|---|----------------------|---|--------------------------|--------------------------|
| Enhanced Aggregation and Wheeling Service: | | | | |
| Rate Schedule EAW Firm Service | | | | |
| Max Monthly Reservation Rate | \$ 0.2778 | - | \$ 0.2778 | - |
| Min Monthly Reservation Rate | 0.0000 | - | 0.0000 | - |
| Max Usage Rate | 0.0000 | - | 0.0000 | 0.38 % (1) |
| Min Usage Rate | 0.0000 | - | 0.0000 | 0.38 % (1) |
| Max Overrun Rate | 0.0091 | - | 0.0091 | 0.38 % (1) |
| Min Overrun Rate | 0.0000 | - | 0.0000 | 0.38 % (1) |
| Interruptible Service | | | | |
| Max Usage Rate | \$ 0.0091 | - | \$ 0.0091 | 0.38 % (1) |
| Min Usage Rate | 0.0000 | - | 0.0000 | 0.38 % (1) |
| Parking and Lending Services: | | | | |
| Rate Schedule PAL | | | | |
| NPL Service | | | | |
| Max Daily Usage Rate | \$ 0.1533 | - | \$ 0.1533 | - |
| Min Daily Usage Rate | 0.0000 | - | 0.0000 | - |
| RPL Service | | | | |
| Max Daily Reservation Rate | \$0.1533 | - | \$0.1533 | - |
| Min Daily Reservation Rate | 0.0000 | - | 0.0000 | - |
| Market Aggregation Service: | | | | |
| Rate Schedule MA | | | | |
| Max Rate | \$ 0.0200 | - | \$ 0.0200 | - |
| Min Rate | 0.0000 | - | 0.0000 | - |

(1) Applies to quantities received from a Low Pressure Receipt Point

STATEMENT OF RATES

APPLICABLE TO RATE SCHEDULES CONTAINED
IN FERC GAS TARIFF VOLUME NO. 1

| Description | Recourse Rate |
|----------------------------------|---------------|
| Rate Schedule OSS (\$/Dth) | |
| Maximum Monthly Reservation Rate | \$ 0.0925 |
| Maximum Injection Usage Rate | \$ 0.0160 |
| Maximum Withdrawal Usage Rate | \$ 0.0000 |
| Rate Schedule LBS (\$/Dth) | |
| Maximum Monthly Reservation Rate | \$ 0.0925 |
| Maximum Injection Usage Rate | \$ 0.0160 |
| Maximum Withdrawal Usage Rate | \$ 0.0000 |

Appendix C

Marked Tariff Record

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule | Base Rate Per Dth | Electric Power Cost Recovery Rate | Rate After Adjustment | Transporter's Use Gas |
|----------------------------------|----------------------|---|--------------------------|--------------------------|
| Firm Transportation Services:(1) | | | | |
| Rate Schedule FT-1 | | | | |
| Max Monthly Reservation Rate | \$ 4.6641 | - | \$4.6641 | - |
| Min Monthly Reservation Rate | 0.0000 | - | 0.0000 | - |
| Max Usage Rate | 0.0000 | 0.0391 | 0.0391 | 0.000 .38 % |
| Min Usage Rate | 0.0000 | 0.0391 | 0.0391 | 0.000 .38 % |
| Max Daily Overrun Rate | 0.1533 | 0.0391 | 0.1924 | 0.000 .38 % |
| Min Daily Overrun Rate | 0.0000 | 0.0391 | 0.0391 | 0.000 .38 % |
| Rate Schedule FT-2 | | | | |
| Max Monthly Reservation Rate | \$ 6.7032 | - | \$ 6.7032 | - |
| Min Monthly Reservation Rate | 0.0000 | - | 0.0000 | - |
| Max Usage Rate | 0.0000 | 0.0391 | 0.0391 | 0.000 .38 % |
| Min Usage Rate | 0.0000 | 0.0391 | 0.0391 | 0.000 .38 % |
| Max Daily Overrun Rate | 0.2205 | 0.0391 | 0.2596 | 0.000 .38 % |
| Min Daily Overrun Rate | 0.0000 | 0.0391 | 0.0391 | 0.000 .38 % |

(1) Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule | Base Rate Per Dth | Electric Power Cost Recovery Rate | Rate After Adjustment | Transporter's Use Gas |
|--|----------------------|---|--------------------------|--------------------------|
| Interruptible Transportation Services:(1) | | | | |
| Rate Schedule IT-1 | | | | |
| Max Usage Rate | 0.1533 | 0.0391 | 0.1924 | 0.000.38 % |
| Min Usage Rate | 0.0000 | 0.0391 | 0.0391 | 0.000.38 % |
| Max Daily Overrun Rate | 0.1533 | 0.0391 | 0.1924 | 0.000.38 % |
| Min Daily Overrun Rate | 0.0000 | 0.0391 | 0.0391 | 0.000.38 % |
| Rate Schedule IT-2 | | | | |
| Max Usage Rate | 0.2205 | 0.0391 | 0.2596 | 0.000.38 % |
| Min Usage Rate | 0.0000 | 0.0391 | 0.0391 | 0.000.38 % |
| Max Daily Overrun Rate | 0.2205 | 0.0391 | 0.2596 | 0.000.38 % |
| Min Daily Overrun Rate | 0.0000 | 0.0391 | 0.0391 | 0.000.38 % |

(1) Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

STATEMENT OF RATES

(Rates Per Dekatherm)

| Rate Schedule | Base Rate Per Dth | Electric Power Cost Recovery Rate | Rate After Adjustment | Transporter's Use Gas |
|---|----------------------|---|--------------------------|-------------------------------|
| Enhanced Aggregation and Wheeling Service: | | | | |
| Rate Schedule EAW Firm Service | | | | |
| Max Monthly Reservation Rate | \$ 0.2778 | - | \$ 0.2778 | - |
| Min Monthly Reservation Rate | 0.0000 | - | 0.0000 | - |
| Max Usage Rate | 0.0000 | - | 0.0000 | 0.000 .38 % (1) |
| Min Usage Rate | 0.0000 | - | 0.0000 | 0.000 .38 % (1) |
| Max Overrun Rate | 0.0091 | - | 0.0091 | 0.000 .38 % (1) |
| Min Overrun Rate | 0.0000 | - | 0.0000 | 0.000 .38 % (1) |
| Interruptible Service | | | | |
| Max Usage Rate | \$ 0.0091 | - | \$ 0.0091 | 0.000 .38 % (1) |
| Min Usage Rate | 0.0000 | - | 0.0000 | 0.000 .38 % (1) |
| Parking and Lending Services: | | | | |
| Rate Schedule PAL | | | | |
| NPL Service | | | | |
| Max Daily Usage Rate | \$ 0.1533 | - | \$ 0.1533 | - |
| Min Daily Usage Rate | 0.0000 | - | 0.0000 | - |
| RPL Service | | | | |
| Max Daily Reservation Rate | \$0.1533 | - | \$0.1533 | - |
| Min Daily Reservation Rate | 0.0000 | - | 0.0000 | - |
| Market Aggregation Service: | | | | |
| Rate Schedule MA | | | | |
| Max Rate | \$ 0.0200 | - | \$ 0.0200 | - |

| | | | | | | | | |
|----------|--|--------|--|---|--|--------|--|---|
| Min Rate | | 0.0000 | | - | | 0.0000 | | - |
|----------|--|--------|--|---|--|--------|--|---|

(1) Applies to quantities received from a Low Pressure Receipt Point

STATEMENT OF RATES

APPLICABLE TO RATE SCHEDULES CONTAINED
IN FERC GAS TARIFF VOLUME NO. 1

| Description | Recourse Rate |
|----------------------------------|---------------|
| Rate Schedule OSS (\$/Dth) | |
| Maximum Monthly Reservation Rate | \$ 0.0925 |
| Maximum Injection Usage Rate | \$ 0.0160 |
| Maximum Withdrawal Usage Rate | \$ 0.0000 |
| Rate Schedule LBS (\$/Dth) | |
| Maximum Monthly Reservation Rate | \$ 0.0925 |
| Maximum Injection Usage Rate | \$ 0.0160 |
| Maximum Withdrawal Usage Rate | \$ 0.0000 |